

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.  
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

<b>Operator: AMEREN ILLINOIS COMPANY</b>	Operator ID#: 32513
<b>Inspection Date(s): 12/15/2015, 12/16/2015</b>	Man Days: 2
<b>Inspection Unit: Sparta</b>	
<b>Location of Audit: Sparta</b>	
<b>Exit Meeting Contact: Joe Orsa</b>	
<b>Inspection Type: Standard Inspection - Record Audit</b>	
<b>Pipeline Safety Representative(s): Valerie Schwing</b>	
<b>Company Representative to Receive Report: Michael Fuller</b>	
<b>Company Representative's Email Address: mfuller2@ameren.com</b>	

<b>Headquarters Address Information:</b>	300 Liberty Peoria, IL 61602 Emergency Phone#: (800) 755-5000 Fax#:	
<b>Official or Mayor's Name:</b>	Ron Pate Phone#: (217) 424-6518 Email:	
<b>Inspection Contact(s)</b>	<b>Title</b>	<b>Phone No.</b>
Joe Orsa	Quality Assurance Consultant	

Gas System Operations		Status
Gas Transporter		NGPL and Enable
Annual Report (Form 7100.1-1) reviewed for the year:		2013
Unaccounted for Gas		0.32%
Number of Services		824016
Miles of Main		16941
Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)		Satisfactory
<u><b>General Comment:</b></u> Staff reviewed randomly selected Work Order numbers from January 1, 2013, through November 1, 2014.		
Operating Pressure (Feeder)		55

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Operating Pressure (Town)	55
Operating Pressure (Other)	50
MAOP (Feeder)	60
MAOP (Town)	60
MAOP (Other)	55
Does the operator have any transmission pipelines?	Yes
<b>Regulatory Reporting Records</b>	<b>Status</b>
<u>Category Comment:</u> <i>This was not reviewed during the Sparta inspection. This information is reviewed during the Ameren Pawnee audit.</i>	
[191.5]	Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?
[191.9(a)]	Was a DOT Incident Report Form F7100.1 submitted within 30 days after detection of an incident?
[191.9(b)]	Were any supplemental incident reports submitted when deemed necessary?
Did the operator have any plastic pipe failures in the past calendar year?	
Did the operator take action to mitigate safety concerns relating to the failure of the PE or pipeline components?	
[191.23(a)]	Did the operator report Safety Related Conditions?
[191.25]	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than 10 working days after discovery?
[192.16(c)]	Customer Notification: Has the operator notified each new customer within 90 days about the customer's responsibility regarding buried piping, however, operators of a master meter may continuously post a general notice in a permanent location?
<b>TEST REQUIREMENTS</b>	
<u>Category Comment:</u> <i>Staff reviewed randomly selected Work Order numbers from January 1, 2013, through November 1, 2014.</i>	
[192.517(a)][192.505,192.507,192.511(c)]	Are pressure test records being maintained for piping operating above 100 psig?
[192.517(b)][192.511,192.509,192.513]	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?
[192.603(b)][192.725]	Were service lines temporarily disconnected from the main properly tested prior to reconnection?

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UPRATING		Status
<b><u>Category Comment:</u></b> <i>The Sparta Operating Center has not uprated the system during 2013 through November 2014.</i>		
[192.555][192.555]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	<b>Not Applicable</b>
[192.557][192.557]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	<b>Not Applicable</b>
OPERATIONS		Status
<b><u>Category Comment:</u></b> <i>This was not reviewed during the Sparta inspection. This information is reviewed during the Ameren Pawnee audit.</i>		
[192.603(b)][192.605(a)]	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	<b>Not Checked</b>
Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?		<b>Not Checked</b>
[192.603(b)][192.605(b)(3)]	Are construction records, maps, and operating history available to operating personnel?	<b>Not Checked</b>
[192.603(b)][192.605(b)(8)]	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	<b>Not Checked</b>
CONTINUING SURVEILLANCE RECORDS		Status
<b><u>Category Comment:</u></b> <i>This was not reviewed during the Sparta inspection. This information is reviewed during the Ameren Pawnee audit.</i>		
[192.603(b)][192.613(a)]	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection, and other unusual operating and maintenance conditions?	<b>Not Checked</b>
[192.491][192.489]	Does the operator have records verifying if exposed cast iron was examined for evidence of graphitization and if necessary what appropriate action was taken concerning graphitization?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator's system does not contain cast iron pipelines.</i>		
[192.603(b)][192.755]	Does the operator have surveillance records of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leak history, or any other unusual operating and maintenance conditions?	<b>Not Applicable</b>

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<b><u>General Comment:</u></b>		
<i>The operator's system does not contain cast iron pipelines.</i>		
[192.603(b)][192.753(a)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of more than 25 (psig.) sealed as required?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator's system does not contain cast iron pipelines.</i>		
[192.603(b)][192.753(b)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of 25 (psig.) or less and is exposed for any reason sealed as required?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator's system does not contain cast iron pipelines.</i>		
<b>DAMAGE PREVENTION RECORDS</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>This was not reviewed during the Sparta inspection. This information is reviewed during the Ameren Pawnee audit.</i>		
[192.603(b)][191.11(a)]	Did the operator track the number of damages per 1000 locate requests for the previous years?	<b>Not Checked</b>
Has the number of damages increased or decreased from prior year?		<b>Not Checked</b>
[192.603(b)][192.617]	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	<b>Not Checked</b>
[192.603(b)][192.614(c)(3)]	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and the availability and use of the one call system?	<b>Not Checked</b>
Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?		<b>Not Checked</b>
Do pipeline operators include performance measures in facility locating contracts?		<b>Not Checked</b>
[IL ADM. CO.265.100(b)(1)]	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? <a href="http://www.icc.illinois.gov/julie/">http://www.icc.illinois.gov/julie/</a>	<b>Not Checked</b>
Has the Operator adopted applicable sections of the Common Ground Alliance Best Practices?		<b>Not Checked</b>
Were Common Ground Alliance Best Practices discussed with the Operator?		<b>Not Checked</b>
<b>EMERGENCY PLANS</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>This was not reviewed during the Sparta inspection. This information is reviewed during the Ameren Pawnee audit.</i>		
[192.603(b)][192.615(b)(1)]	Are supervisors, responsible for emergency action,	<b>Not Checked</b>

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	furnished copies of the latest edition of the Emergency Plan?	
[192.603(b)][192.615(b)(2)]	Has the operator maintained documentation that the appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	<b>Not Checked</b>
[192.603(b)][192.615(b)(3)]	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	<b>Not Checked</b>
[192.603(b)][192.615(c)]	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	<b>Not Checked</b>
[192.603(b)][192.615(a)(3)]	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	<b>Not Checked</b>
<b>ODORIZATION OF GAS</b>		<b>Status</b>
[192.603(b)][192.625(f)]	Has the operator maintained documentation of odorant concentration level testing using an instrument?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the monthly Odorization Intensity Test Records from January 1, 2013, through November 1, 2014.</i>		
[192.603(b)][192.625(e)]	Has the operator maintained documentation of odorizer tank levels?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the Odorizer Reports in the Gas Compliance System from January 1, 2013, through November 1, 2014.</i>		
[192.603(b)][192.625(f)(1)]	Are master meter operators receiving written verification of odorant concentration levels from their gas supplier?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator is not a master meter.</i>		
[192.603(b)][192.625(f)(2)]	Has the master meter operator maintained documentation of sniff tests performed as required by this section?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator is not a master meter.</i>		
<b>PATROLLING &amp; LEAKAGE SURVEY</b>		<b>Status</b>
[192.603(b)][192.721(b)(1)]	Is the operator patrolling business districts at a minimum of 4 per year/4 1/2 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operating center's system does not contain critical areas along distribution mains that are required to be patrolled to ensure conditions have not deteriorated, putting the gas facilities in danger of damage or leakage, and the consequent hazards to public safety.</i>		

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[192.603(b)][192.721(b)(2)]	Is the operator patrolling outside business districts at a minimum of 2 per year/7 1/2 months?	<b>Not Applicable</b>
<b>General Comment:</b> <i>The operating center's system does not contain critical areas along distribution mains that are required to be patrolled to ensure conditions have not deteriorated, putting the gas facilities in danger of damage or leakage, and the consequent hazards to public safety.</i>		
[192.603(b)][192.723(b)(1)]	Is the operator performing leakage surveys in business districts at a minimum of 1 per year/ 15 months? If the operator has inside meter sets that meet this criterion then were those surveyed?	<b>Satisfactory</b>
<b>General Comment:</b> <i>Staff reviewed the leak surveys in business districts, outside the business, and yard lines, in the Gas Compliance System and the Leak Survey Inspection Records from January 1, 2013, through November 1, 2014.</i>		
[192.603(b)][192.723(b)(2)]	Is the operator performing leakage surveys outside a business district at a minimum of every 5 years/63 months? Is the operator performing leakage surveys on cathodically unprotected pipelines at a minimum of every 3 years/39 months? If the operator has inside meter sets that meet this criterion then were those surveyed? If the operator has yard lines then are those being surveyed?	<b>Satisfactory</b>
<b>General Comment:</b> <i>Staff reviewed the leak surveys in business districts, outside the business, and yard lines, in the Gas Compliance System and the Leak Survey Inspection Records from January 1, 2013, through November 1, 2014.</i>		
<b>YARD LINES - RESIDENTIAL</b>		<b>Status</b>
<b>Category Comment:</b> <i>Staff reviewed the leak surveys in business districts, outside the business, and yard lines, in the Gas Compliance System and the Leak Survey Inspection Records from January 1, 2013, through November 1, 2014.</i>		
[220 ILCS 2.2.03]	Has the operator designated and documented the location of all services where the meter is located more than 3 feet away from the wall of a residence?	<b>Satisfactory</b>
[192.463,220 ILCS 2.2.03][220 ILCS 2.2.03]	Has the operator determined if cathodic protection is required on these services?	<b>Satisfactory</b>
[192.723(b)(1),192.723(b)(2)][220 ILCS 2.2.03]	After the determination of the cathodic protection requirements, has the operator surveyed each line within the required leakage survey intervals?	<b>Satisfactory</b>
<b>ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES</b>		<b>Status</b>
[192.603(b)][192.727(b)]	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	<b>Satisfactory</b>
<b>General Comment:</b> <i>Staff reviewed randomly selected Work Order numbers for abandoned pipeline from January 1, 2013, through November 1, 2014.</i>		
[192.603(b)][192.727(c)]	Did the operator maintain documentation demonstrating	<b>Satisfactory</b>

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	that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	
<b><u>General Comment:</u></b> <i>Staff reviewed randomly selected Work Order numbers for abandoned pipeline from January 1, 2013, through November 1, 2014.</i>		
[192.603(b)][192.727(d)]	Did the operator maintain documentation demonstrating that whenever service to a customer was discontinued access to gas was either; locked, prevented by a mechanical fitting, or disconnected from the gas supply and open pipe ends sealed?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed randomly selected Work Order numbers for abandoned pipeline from January 1, 2013, through November 1, 2014.</i>		
[192.603(b)][192.727(e)]	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed randomly selected Work Order numbers for abandoned pipeline from January 1, 2013, through November 1, 2014.</i>		
[192.727(g)][192.727(g)]	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not abandon pipeline that crosses a commercially navigable waterway from January 1, 2013, through November 1, 2014.</i>		
<b>PRESSURE LIMITING AND REGULATION</b>		<b>Status</b>
[192.603(b)][192.739(a)]	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the regulator station inspections and the engineering evaluations in the Gas Compliance System from January 1, 2013, through November 1, 2014.</i>		
[192.603(b)][192.743(a)]	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the regulator station inspections and the engineering evaluations in the Gas Compliance System from January 1, 2013, through November 1, 2014.</i>		
[192.603(b)][192.743(b)]	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		

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Staff reviewed the regulator station inspections and the engineering evaluations in the Gas Compliance System from January 1, 2013, through November 1, 2014.		
[192.603(b)][192.741(a),192.741(b)]	Is each distribution system supplied by more than one district pressure regulating station, or where required by the operator on a system supplied by a single regulating station, equipped with telemetering or recording pressure gauges to indicate the gas pressure in the district?	<b>Not Checked</b>
<b><u>General Comment:</u></b> The operator's system pressures are continually monitored by the control room in Springfield, IL. The records of the pressures are reviewed during the Control Room Audit.		
[192.603(b)][192.741(c)]	If there were indications of abnormally high- or low-pressure, were actions taken to correct any unsatisfactory operating conditions?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> Staff reviewed the regulator station inspections and the engineering evaluations in the Gas Compliance System from January 1, 2013, through November 1, 2014.		
[192.603(b)][192.743(a),192.743(b),192.195(b)(2)]	Is overpressure protection provided by the supplier pipeline downstream of the take point?	<b>Yes</b>
<b><u>General Comment:</u></b> Staff reviewed the component reports and engineering evaluations in the Gas Compliance System from January 1, 2013, through November 1, 2014.		
[192.603(b)][192.743(a)]	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> Staff reviewed the component reports and engineering evaluations in the Gas Compliance System from January 1, 2013, through November 1, 2014.		
<b>VALVE MAINTENANCE</b>		<b>Status</b>
[192.603(b)][192.747(a),192.747(b)]	Did the operator inspect and maintain distribution valves necessary for the safe operation of the system at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> Staff reviewed randomly selected paper records and the gas compliance system valve records from January 1, 2013, through November 1, 2014.		
[192.603(b)][192.749(a)]	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> The operator's system does not contain vaults at this operating center.		
<b>Investigation Of Failures</b>		<b>Status</b>
<b><u>Category Comment:</u></b> This was not reviewed during the Sparta inspection. This information is reviewed during the Ameren Pawnee audit.		
[192.603(b)][192.617]	Did the operator experience accidents or failures requiring	<b>Not Checked</b>



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	analysis?	
<b>WELDING OF STEEL PIPE</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>This was not reviewed during the Sparta inspection. This information is reviewed during the Ameren Pawnee audit.</i>		
[192.603(b)][192.225(b)]	Does the operator have documentation for their qualified welding procedure?	<b>Not Checked</b>
[192.603(b)][192.227,192.229]	Does the operator have documentation of welder qualification as required?	<b>Not Checked</b>
[192.807]	Does the operator have documentation of welder OQ records?	<b>Not Checked</b>
[192.709][192.243(b)(2)]	Does the operator have documentation of NDT personnel qualification as required?	<b>Not Checked</b>
[192.709][192.243(f)]	Does the operator have documentation of NDT testing performed?	<b>Not Checked</b>
<b>JOINING OF MATERIAL OTHER THAN WELDING</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>This was not reviewed during the Sparta inspection. This information is reviewed during the Ameren Pawnee audit.</i>		
[192.603(b)][192.285]	Are persons making joints with plastic pipe qualified?	<b>Not Checked</b>
[192.603(b)][192.287]	Are persons inspecting plastic pipe joints qualified?	<b>Not Checked</b>
[192.603(b)][192.283]	Are qualified joining procedures for plastic pipe in place?	<b>Not Checked</b>
<b>CORROSION CONTROL RECORDS</b>		<b>Status</b>
[192.491(a)][192.491(a)]	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the operator's GIS mapping in the Byers system.</i>		
[192.491][192.459]	Has the operator maintained documentation of an examination when buried pipe was exposed?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed randomly selected paper Buried Pipe Examination records from January 1, 2013, through November 1, 2014.</i>		
[192.491][192.465(a)]	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	<b>Satisfactory</b>

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<b><u>General Comment:</u></b>		
<i>Staff reviewed randomly selected pipe to soil readings for the isolated sections, rectifier inspections, critical bonds, yard line surveys, and casing readings in the gas compliance system from January 1, 2013, through November 1, 2014.</i>		
[192.491][192.465(b)]	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed randomly selected pipe to soil readings for the isolated sections, rectifier inspections, critical bonds, yard line surveys, and casing readings in the gas compliance system from January 1, 2013, through November 1, 2014.</i>		
[192.491][192.465(c)]	Has the operator maintained documentation of each critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed randomly selected pipe to soil readings for the isolated sections, rectifier inspections, critical bonds, yard line surveys, and casing readings in the gas compliance system from January 1, 2013, through November 1, 2014.</i>		
[192.491][192.465(d)]	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed randomly selected pipe to soil readings for the isolated sections, rectifier inspections, critical bonds, yard line surveys, and casing readings in the gas compliance system from January 1, 2013, through November 1, 2014.</i>		
[192.491][192.465(e)]	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed randomly selected pipe to soil readings for the isolated sections, rectifier inspections, critical bonds, yard line surveys, and casing readings in the gas compliance system from January 1, 2013, through November 1, 2014.</i>		
[192.491][192.467(a),192.467(c),192.467(d)]	Has the operator maintained documentation of inspections or tests for electrical isolation at casings?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed randomly selected pipe to soil readings for the isolated sections, rectifier inspections, critical bonds, yard line surveys, and casing readings in the gas compliance system from January 1, 2013, through November 1, 2014.</i>		
[192.491][192.469]	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed randomly selected pipe to soil readings for the isolated sections, rectifier inspections, critical bonds, yard line surveys, and casing readings in the gas compliance system from January 1, 2013, through November 1, 2014.</i>		
[192.491][192.471]	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	<b>Satisfactory</b>

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<b><u>General Comment:</u></b>		
Staff reviewed randomly selected pipe to soil readings for the isolated sections, rectifier inspections, critical bonds, yard line surveys, and casing readings in the gas compliance system from January 1, 2013, through November 1, 2014.		
[192.491][192.473(b)]	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
Staff reviewed randomly selected pipe to soil readings for the isolated sections, rectifier inspections, critical bonds, yard line surveys, and casing readings in the gas compliance system from January 1, 2013, through November 1, 2014.		
[192.491][192.475(a)]	Has the operator maintained documentation of investigations or steps taken to minimize internal corrosion due to transportation of corrosive gas?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
The operator does not transport corrosive gas.		
[192.491][192.475(b)]	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
Staff reviewed randomly selected paper Buried Pipe Examination records from January 1, 2013, through November 1, 2014.		
[192.491][192.477]	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
Staff reviewed randomly selected paper Buried Pipe Examination records from January 1, 2013, through November 1, 2014.		
[192.491][192.481]	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
Staff reviewed randomly selected notes from the atmospheric corrosion surveys in conjunction with the leak surveys and the records in the gas compliance system from January 1, 2013, through November 1, 2014.		
[192.491][192.479]	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
Staff reviewed randomly selected notes from the atmospheric corrosion surveys in conjunction with the leak surveys and the records in the gas compliance system from January 1, 2013, through November 1, 2014.		
[192.491][192.483(a),192.483(b),192.483(c)]	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been repaired or replaced with pipe that was coated and cathodically protected?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.

If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Staff reviewed randomly selected paper Buried Pipe Examination records from January 1, 2013, through November 1, 2014.

TRAINING - 83 IL ADM. CODE 520		Status
<b><u>Category Comment:</u></b>		
This was not reviewed during the Sparta inspection. This information is reviewed during the Ameren Pawnee audit.t.		
[520.10(a) (1)]	Has the operator maintained documentation demonstrating that personnel have received adequate training?	Not Checked
[520.10(a) (2)]	Do training records include verbal instruction and/or on the job training for each job classification?	Not Checked
[520.10(b)]	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	Not Checked
[520.10(a)(5)]	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	Not Checked

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

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